



Table S38. Summary statistics for natural gas – Oklahoma, 2013-2017

	2013	2014	2015	2016	2017
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	8,744	7,105	9,927	R8,493	8,598
Gas Wells	50,606	50,044	49,522	R48,595	46,927
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	1,210,315	1,402,378	1,285,128	R1,282,996	1,259,617
From Oil Wells	71,515	136,270	199,259	R185,482	188,440
From Coalbed Wells	48,417	45,751	42,713	R34,801	31,157
From Shale Gas Wells	663,507	746,686	972,498	R965,034	1,034,683
<b>Total</b>	<b>1,993,754</b>	<b>2,331,086</b>	<b>2,499,599</b>	<b>2,468,312</b>	<b>2,513,897</b>
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,993,754	2,331,086	2,499,599	2,468,312	2,513,897
NGPL Production	142,595	169,864	163,408	R174,440	197,203
<b>Total Dry Production</b>	<b>1,851,159</b>	<b>2,161,221</b>	<b>2,336,191</b>	<b>R2,293,872</b>	<b>2,316,693</b>
<b>Supply (million cubic feet)</b>					
Dry Production	1,851,159	2,161,221	2,336,191	R2,293,872	2,316,693
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	972,573	948,526	817,513	806,426	840,179
Withdrawals from Storage					
Underground Storage	158,009	153,421	121,972	113,150	133,690
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	195,254	3,790	-132,396	R-137,060	-82,463
<b>Total Supply</b>	<b>3,176,994</b>	<b>3,266,959</b>	<b>3,143,280</b>	<b>R3,076,389</b>	<b>3,208,099</b>

See footnotes at end of table.

Table S38. Summary statistics for natural gas – Oklahoma, 2013-2017 – continued

	2013	2014	2015	2016	2017
<b>Disposition (million cubic feet)</b>					
Consumption	658,569	642,309	679,457	R701,776	670,777
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,390,755	2,464,418	2,309,454	2,273,420	2,426,637
Additions to Storage					
Underground Storage	127,670	160,232	154,368	101,193	110,685
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>3,176,994</b>	<b>3,266,959</b>	<b>3,143,280</b>	<b>R3,076,389</b>	<b>3,208,099</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	E45,581	E51,127	E54,038	RE54,523	E55,530
Pipeline and Distribution Use <sup>a</sup>	41,813	46,939	46,946	RA9,718	49,704
Plant Fuel	32,119	36,231	37,692	38,707	40,883
Delivered to Consumers					
Residential	66,108	69,050	59,399	50,573	51,069
Commercial	44,238	47,041	41,982	R37,064	37,834
Industrial	180,809	183,874	184,547	R193,703	199,576
Vehicle Fuel	345	471	454	R525	607
Electric Power	247,556	207,577	254,401	R276,964	235,574
<b>Total Delivered to Consumers</b>	<b>539,056</b>	<b>508,012</b>	<b>540,782</b>	<b>R558,828</b>	<b>524,660</b>
<b>Total Consumption</b>	<b>658,569</b>	<b>642,309</b>	<b>679,457</b>	<b>R701,776</b>	<b>670,777</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	24,494	25,705	23,577	R21,488	21,864
Industrial	179,502	182,473	183,347	R177,766	185,702
<b>Number of Consumers</b>					
Residential	931,981	937,237	941,298	R938,504	943,066
Commercial	95,385	96,005	96,481	R95,236	95,731
Industrial	2,958	3,062	3,050	R3,103	2,943
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	464	490	435	R389	395
Industrial	61,125	60,050	60,507	R62,425	67,814
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.75	5.35	4.59	3.98	4.52
Delivered to Consumers					
Residential	9.71	10.10	10.24	10.57	11.40
Commercial	8.05	8.25	8.12	7.72	8.44
Industrial	7.16	8.30	7.51	R2.94	3.30
Electric Power	4.13	W	W	W	W

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.